



COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
AIR QUALITY PROGRAM

STATE ONLY OPERATING PERMIT

Issue Date: May 28, 2015

Effective Date: May 28, 2015

Expiration Date: May 28, 2020

In accordance with the provisions of the Air Pollution Control Act, the Act of January 8, 1960, P.L. 2119, as amended, and 25 Pa. Code Chapter 127, the Owner, [and Operator if noted] (hereinafter referred to as permittee) identified below is authorized by the Department of Environmental Protection (Department) to operate the air emission source(s) more fully described in this permit. This Facility is subject to all terms and conditions specified in this permit. Nothing in this permit relieves the permittee from its obligations to comply with all applicable Federal, State and Local laws and regulations.

The regulatory or statutory authority for each permit condition is set forth in brackets. All terms and conditions in this permit are federally enforceable unless otherwise designated.

State Only Permit No: 15-00044

Synthetic Minor

Federal Tax Id - Plant Code: 23-3102655-7

Owner Information

Name: SUNOCO PARTNERS MKT & TERM LP

Mailing Address: 623 E LINCOLN HWY
EXTON, PA 19341-2757

Plant Information

Plant: SUNOCO PARTNERS MKT & TERM LP/EXTON TERM

Location: 15 Chester County 15971 West Whiteland Township
SIC Code: 4226 Trans. & Utilities - Special Warehousing And Storage, Nec

Responsible Official

Name: ROBERT BURNETT

Title: SR OPS MGR NE

Phone: (979) 220 - 5136

Permit Contact Person

Name: MARGUERITE PORRINI

Title: ENVIRONMENTAL SPECIALIST

Phone: (610) 859 - 5428

[Signature] _____

JAMES D. REBARCHAK, SOUTHEAST REGION AIR PROGRAM MANAGER

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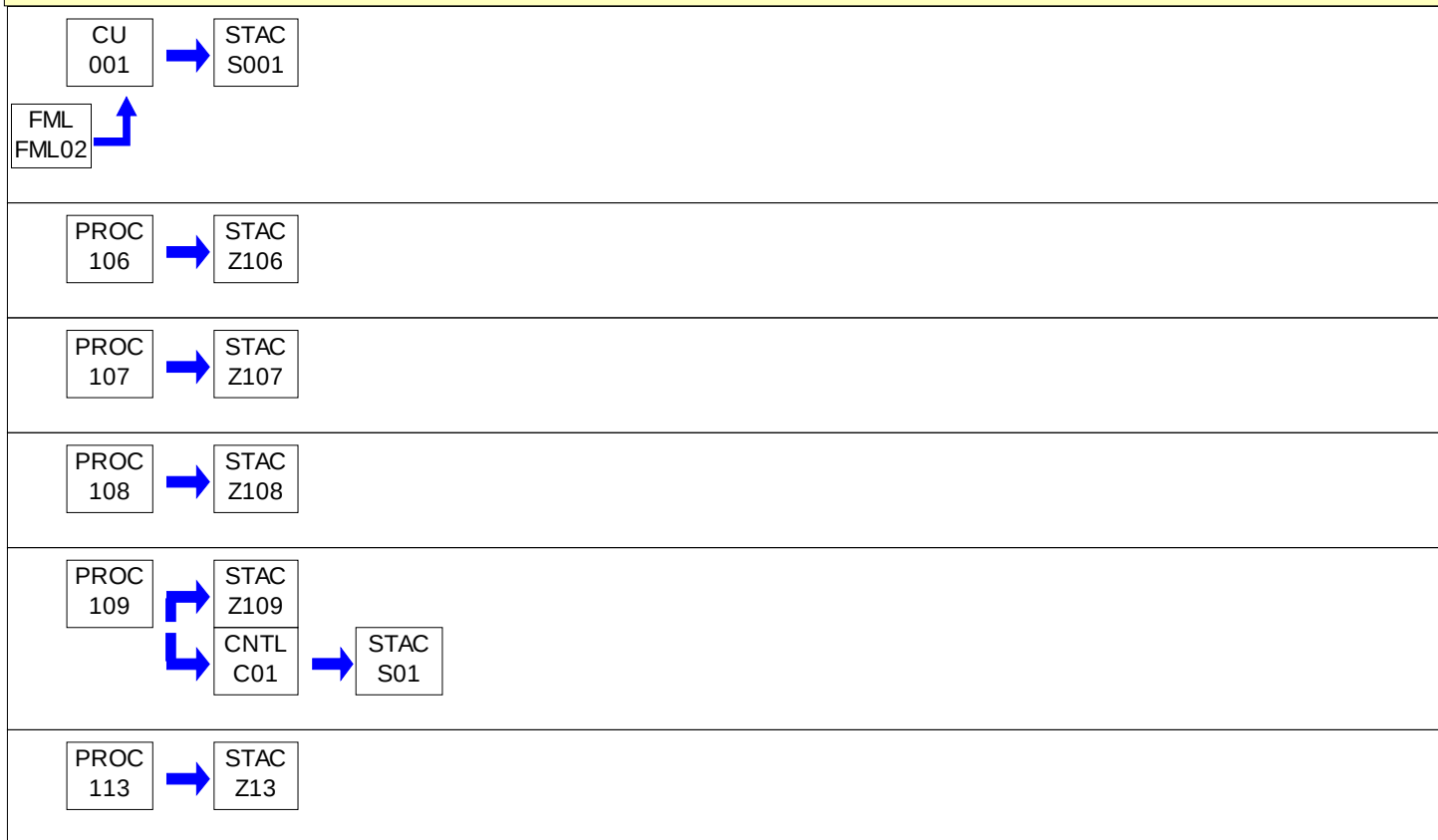
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Source ID	Source Name	Capacity/Throughput	Fuel/Material
001	OFFICE BOILER	3.000 Gal/HR	#2 Oil
106	STORAGE TANK 6	N/A	DISTILLATE PRODUCTS
107	STORAGE TANK 7	N/A	DISTILLATE PRODUCTS
108	STORAGE TANK 8	N/A	DISTILLATE PRODUCTS
109	TRUCK LOADING RACK (STATIONS 1, 2, 3)	420.000 Th Gal/HR	DISTILLATE/BIODIESEL P
113	BIODIESEL TANK 15	N/A	BIODIESEL
114	BIODIESEL TANK 16	N/A	BIODIESEL
C01	VAPOR CONTROL UNIT	N/A	GASOLINE VAPORS
FML01	120-GAL PROPANE TANK		
FML02	NO. 2 OIL		
S001	BOILER STACK		
S01	VAPOR CONTROL UNIT STACK		
Z106	STORAGE TANK 6 FUGITIVE EMISSIONS		
Z107	STORAGE TANK 7 FUGITIVE EMISSIONS		
Z108	STORAGE TANK 8 FUGITIVE EMISSIONS		
Z109	TRUCK LOADING RACK FUGITIVE EMISSIONS		
Z13	BIODIESEL TANK 15 STACK		
Z14	BIODIESEL TANK 16 STACK		

PERMIT MAPS



PERMIT MAPS

PROC
114 → STAC
Z14

CNTL
C01 → STAC
S01

FML
FML01 ↗

SECTION B. General State Only Requirements

#001 [25 Pa. Code § 121.1]

Definitions.

Words and terms that are not otherwise defined in this permit shall have the meanings set forth in Section 3 of the Air Pollution Control Act (35 P.S. § 4003) and in 25 Pa. Code § 121.1.

#002 [25 Pa. Code § 127.446]

Operating Permit Duration.

- (a) This operating permit is issued for a fixed term of five (5) years and shall expire on the date specified on Page 1 of this permit.
- (b) The terms and conditions of the expired permit shall automatically continue pending issuance of a new operating permit, provided the permittee has submitted a timely and complete application and paid applicable fees required under 25 Pa. Code Chapter 127, Subchapter I and the Department is unable, through no fault of the permittee, to issue or deny a new permit before the expiration of the previous permit.

#003 [25 Pa. Code §§ 127.412, 127.413, 127.414, 127.446 & 127.703(b)&(c)]

Permit Renewal.

- (a) The permittee shall submit a timely and complete application for renewal of the operating permit to the appropriate Regional Air Program Manager. The application for renewal of the operating permit shall be submitted at least six (6) months and not more than 18 months before the expiration date of this permit.
- (b) The application for permit renewal shall include the current permit number, a description of any permit revisions that occurred during the permit term, and any applicable requirements that were promulgated and not incorporated into the permit during the permit term. An application is complete if it contains sufficient information to begin processing the application, has the applicable sections completed and has been signed by a responsible official.
- (c) The permittee shall submit with the renewal application a fee for the processing of the application and an additional annual administrative fee as specified in 25 Pa. Code § 127.703(b) and (c). The fees shall be made payable to "The Commonwealth of Pennsylvania - Clean Air Fund" and shall be for the amount specified in the following schedule specified in 25 Pa. Code § 127.703(b) and (c).
 - (1) Three hundred dollars for applications filed during the 2000-2004 calendar years.
 - (2) Three hundred seventy-five dollars for applications filed for the calendar years beginning in 2005.
- (d) The renewal application shall also include submission of proof that the local municipality and county, in which the facility is located, have been notified in accordance with 25 Pa. Code § 127.413.
- (e) The application for renewal of the operating permit shall also include submission of supplemental compliance review forms in accordance with the requirements of 25 Pa. Code § 127.412(b) and § 127.412(j).
- (f) The permittee, upon becoming aware that any relevant facts were omitted or incorrect information was submitted in the permit application, shall promptly submit such supplementary facts or corrected information as necessary to address any requirements that become applicable to the source after the permittee submits a complete application, but prior to the date the Department takes action on the permit application.

#004 [25 Pa. Code § 127.703]

Operating Permit Fees under Subchapter I.

- (a) The permittee shall pay fees according to the following schedule specified in 25 Pa. Code § 127.703(b):
 - (1) Three hundred dollars for applications filed during the 2000-2004 calendar years.
 - (2) Three hundred seventy-five dollars for applications filed for the calendar years beginning in 2005.

This fee schedule shall apply to the processing of an application for an operating permit as well as the extension,

SECTION B. General State Only Requirements

modification, revision, renewal, and re-issuance of each operating permit or part thereof.

(b) The permittee shall pay an annual operating permit administrative fee according to the fee schedule established in 25 Pa. Code § 127.703(c).

(1) Two hundred fifty dollars for applications filed during the 1995-1999 calendar years.

(2) Three hundred dollars for applications filed during the 2000-2004 calendar years.

(3) Three hundred seventy-five dollars for applications filed during the years beginning in 2005.

(c) The applicable fees shall be made payable to "The Commonwealth of Pennsylvania - Clean Air Fund".

#005 [25 Pa. Code §§ 127.450 (a)(4) and 127.464]

Transfer of Operating Permits.

(a) This operating permit may not be transferred to another person, except in cases of transfer-of-ownership that are documented and approved by the Department.

(b) In accordance with 25 Pa. Code § 127.450(a)(4), a change in ownership of the source shall be treated as an administrative amendment if the Department determines that no other change in the permit is required and a written agreement has been submitted to the Department identifying the specific date of the transfer of permit responsibility, coverage and liability between the current and the new permittee and a compliance review form has been submitted to, and the permit transfer has been approved by, the Department.

(c) This operating permit is valid only for those specific sources and the specific source locations described in this permit.

#006 [25 Pa. Code § 127.441 and 35 P.S. § 4008]

Inspection and Entry.

(a) Upon presentation of credentials and other documents as may be required by law, the permittee shall allow the Department or authorized representatives of the Department to perform the following:

(1) Enter at reasonable times upon the permittee's premises where a source is located or emissions related activity is conducted, or where records are kept under the conditions of this permit;

(2) Have access to and copy, at reasonable times, any records that are kept under the conditions of this permit;

(3) Inspect at reasonable times, any facilities, equipment including monitoring and air pollution control equipment, practices, or operations regulated or required under this permit;

(4) Sample or monitor, at reasonable times, any substances or parameters, for the purpose of assuring compliance with the permit or applicable requirements as authorized by the Clean Air Act, the Air Pollution Control Act, or the regulations promulgated under the Acts.

(b) Pursuant to 35 P.S. § 4008, no person shall hinder, obstruct, prevent or interfere with the Department or its personnel in the performance of any duty authorized under the Air Pollution Control Act or regulations adopted thereunder including denying the Department access to a source at this facility. Refusal of entry or access may constitute grounds for permit revocation and assessment of criminal and/or civil penalties.

(c) Nothing in this permit condition shall limit the ability of the EPA to inspect or enter the premises of the permittee in accordance with Section 114 or other applicable provisions of the Clean Air Act.

#007 [25 Pa. Code §§ 127.441 & 127.444]

Compliance Requirements.

(a) The permittee shall comply with the conditions of this operating permit. Noncompliance with this permit constitutes

SECTION B. General State Only Requirements

a violation of the Clean Air Act and the Air Pollution Control Act and is grounds for one or more of the following:

- (1) Enforcement action
- (2) Permit termination, revocation and reissuance or modification
- (3) Denial of a permit renewal application

(b) A person may not cause or permit the operation of a source which is subject to 25 Pa. Code Article III unless the source(s) and air cleaning devices identified in the application for the plan approval and operating permit and the plan approval issued for the source is operated and maintained in accordance with specifications in the applications and the conditions in the plan approval and operating permit issued by the Department. A person may not cause or permit the operation of an air contamination source subject to 25 Pa. Code Chapter 127 in a manner inconsistent with good operating practices.

(c) For purposes of Sub-condition (b) of this permit condition, the specifications in applications for plan approvals and operating permits are the physical configurations and engineering design details which the Department determines are essential for the permittee's compliance with the applicable requirements in this State-Only permit. Nothing in this sub-condition shall be construed to create an independent affirmative duty upon the permittee to obtain a predetermination from the Department for physical configuration or engineering design detail changes made by the permittee.

#008 [25 Pa. Code § 127.441]

Need to Halt or Reduce Activity Not a Defense.

It shall not be a defense for the permittee in an enforcement action that it was necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit.

#009 [25 Pa. Code §§ 127.442(a) & 127.461]

Duty to Provide Information.

(a) The permittee shall submit reports to the Department containing information the Department may prescribe relative to the operation and maintenance of each source at the facility.

(b) The permittee shall furnish to the Department, in writing, information that the Department may request to determine whether cause exists for modifying, revoking and reissuing, or terminating this permit, or to determine compliance with the permit. Upon request, the permittee shall also furnish to the Department copies of records that the permittee is required to maintain in accordance with this permit.

#010 [25 Pa. Code § 127.461]

Revising an Operating Permit for Cause.

This operating permit may be terminated, modified, suspended or revoked and reissued if one or more of the following applies:

- (1) The permittee constructs or operates the source subject to the operating permit so that it is in violation of the Air Pollution Control Act, the Clean Air Act, the regulations thereunder, a plan approval, a permit or in a manner that causes air pollution.
- (2) The permittee fails to properly or adequately maintain or repair an air pollution control device or equipment attached to or otherwise made a part of the source.
- (3) The permittee has failed to submit a report required by the operating permit or an applicable regulation.
- (4) The EPA determines that the permit is not in compliance with the Clean Air Act or the regulations thereunder.

#011 [25 Pa. Code §§ 127.450 & 127.462]

Operating Permit Modifications

- (a) The permittee is authorized to make administrative amendments, minor operating permit modifications and

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significant operating permit modifications, under this permit, as outlined below:

(b) Administrative Amendments. The permittee shall make administrative operating permit amendments (as defined in 25 Pa. Code § 127.450(a)), according to procedures specified in § 127.450 unless precluded by the Clean Air Act or its regulations.

(c) Minor Operating Permit Modifications. The permittee shall make minor operating permit modifications (as defined 25 Pa. Code § 121.1) in accordance with 25 Pa. Code § 127.462.

(d) Permit modifications which do not qualify as minor permit modifications under 25 Pa. Code § 127.541 will be treated as a significant operating permit revision subject to the public notification procedures in §§ 127.424 and 127.425.

#012 [25 Pa. Code § 127.441]

Severability Clause.

The provisions of this permit are severable, and if any provision of this permit is determined by a court of competent jurisdiction to be invalid or unenforceable, such a determination will not affect the remaining provisions of this permit.

#013 [25 Pa. Code § 127.449]

De Minimis Emission Increases.

(a) This permit authorizes de minimis emission increases in accordance with 25 Pa. Code § 127.449 so long as the permittee provides the Department with seven (7) days prior written notice before commencing any de minimis emissions increase. The written notice shall:

(1) Identify and describe the pollutants that will be emitted as a result of the de minimis emissions increase.

(2) Provide emission rates expressed in tons per year and in terms necessary to establish compliance consistent with any applicable requirement.

(b) The Department may disapprove or condition de minimis emission increases at any time.

(c) Except as provided below in (d), the permittee is authorized to make de minimis emission increases (expressed in tons per year) up to the following amounts without the need for a plan approval or prior issuance of a permit modification:

(1) Four tons of carbon monoxide from a single source during the term of the permit and 20 tons of carbon monoxide at the facility during the term of the permit.

(2) One ton of NO_x from a single source during the term of the permit and 5 tons of NO_x at the facility during the term of the permit.

(3) One and six-tenths tons of the oxides of sulfur from a single source during the term of the permit and 8.0 tons of oxides of sulfur at the facility during the term of the permit.

(4) Six-tenths of a ton of PM₁₀ from a single source during the term of the permit and 3.0 tons of PM₁₀ at the facility during the term of the permit. This shall include emissions of a pollutant regulated under Section 112 of the Clean Air Act unless precluded by the Clean Air Act, the regulations thereunder or 25 Pa. Code Article III.

(5) One ton of VOCs from a single source during the term of the permit and 5.0 tons of VOCs at the facility during the term of the permit. This shall include emissions of a pollutant regulated under Section 112 of the Clean Air Act unless precluded by the Clean Air Act, the regulations thereunder or 25 Pa. Code Article III.

(6) Other sources and classes of sources determined to be of minor significance by the Department.

(d) In accordance with § 127.14, the permittee is authorized to install the following minor sources without the need for a plan approval or permit modification:

SECTION B. General State Only Requirements

- (1) Air conditioning or ventilation systems not designed to remove pollutants generated or released from other sources.
 - (2) Combustion units rated at 2,500,000 or less Btu per hour of heat input.
 - (3) Combustion units with a rated capacity of less than 10,000,000 Btu per hour heat input fueled by natural gas supplied by a public utility or by commercial fuel oils which are No. 2 or lighter, viscosity less than or equal to 5.82 c St, and which meet the sulfur content requirements of 25 Pa. Code §123.22 (relating to combustion units). For purposes of this permit, commercial fuel oil shall be virgin oil which has no reprocessed, recycled or waste material added.
 - (4) Space heaters which heat by direct heat transfer.
 - (5) Laboratory equipment used exclusively for chemical or physical analysis.
 - (6) Other sources and classes of sources determined to be of minor significance by the Department.
- (e) This permit does not authorize de minimis emission increases if the emissions increase would cause one or more of the following:
- (1) Increase the emissions of a pollutant regulated under Section 112 of the Clean Air Act except as authorized in Subparagraphs (c)(4) and (5) of this permit condition.
 - (2) Subject the facility to the prevention of significant deterioration requirements in 25 Pa. Code Chapter 127, Subchapter D and/or the new source review requirements in Subchapter E.
 - (3) Violate any applicable requirement of this permit, the Air Pollution Control Act, the Clean Air Act, or the regulations promulgated under either of the acts.
- (f) Emissions authorized under this permit condition shall be included in the monitoring, recordkeeping and reporting requirements of this permit.
- (g) Except for de minimis emission increases, installation of minor sources made pursuant to this permit condition and Plan Approval Exemptions under 25 Pa. Code § 127.14 (relating to exemptions), the permittee is prohibited from making changes or engaging in activities that are not specifically authorized under this permit without first applying for a plan approval. In accordance with § 127.14(b), a plan approval is not required for the construction, modification, reactivation, or installation of the sources creating the de minimis emissions increase.
- (h) The permittee may not meet de minimis emission threshold levels by offsetting emission increases or decreases at the same source.

#014 [25 Pa. Code § 127.3]

Operational Flexibility.

The permittee is authorized to make changes within the facility in accordance with the regulatory provisions outlined in 25 Pa. Code § 127.3 (relating to operational flexibility) to implement the operational flexibility requirements provisions authorized under Section 6.1(i) of the Air Pollution Control Act and the operational flexibility terms and conditions of this permit. The provisions in 25 Pa. Code Chapter 127 which implement the operational flexibility requirements include the following:

- (1) Section 127.14 (relating to exemptions)
- (2) Section 127.447 (relating to alternative operating scenarios)
- (3) Section 127.448 (relating to emissions trading at facilities with Federally enforceable emissions caps)
- (4) Section 127.449 (relating to de minimis emission increases)
- (5) Section 127.450 (relating to administrative operating permit amendments)

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(6) Section 127.462 (relating to minor operating permit modifications)

(7) Subchapter H (relating to general plan approvals and general operating permits)

#015 [25 Pa. Code § 127.11]

Reactivation

(a) The permittee may not reactivate a source that has been out of operation or production for at least one year unless the reactivation is conducted in accordance with a plan approval granted by the Department or in accordance with reactivation and maintenance plans developed and approved by the Department in accordance with 25 Pa. Code § 127.11a(a).

(b) A source which has been out of operation or production for more than five (5) years but less than 10 years may be reactivated and will not be considered a new source if the permittee satisfies the conditions specified in 25 Pa. Code § 127.11a(b).

#016 [25 Pa. Code § 127.36]

Health Risk-based Emission Standards and Operating Practice Requirements.

(a) When needed to protect public health, welfare and the environment from emissions of hazardous air pollutants from new and existing sources, the permittee shall comply with the health risk-based emission standards or operating practice requirements imposed by the Department, except as precluded by §§ 6.6(d)(2) and (3) of the Air Pollution Control Act [35 P.S. § 4006.6(d)(2) and (3)].

(b) A person challenging a performance or emission standard established by the Department has the burden to demonstrate that performance or emission standard does not meet the requirements of Section 112 of the Clean Air Act.

#017 [25 Pa. Code § 121.9]

Circumvention.

No person may permit the use of a device, stack height which exceeds good engineering practice stack height, dispersion technique or other technique which, without resulting in reduction of the total amount of air contaminants emitted, conceals or dilutes an emission of air contaminants which would otherwise be in violation of 25 Pa. Code Article III, except that with prior approval of the Department, the device or technique may be used for control of malodors.

#018 [25 Pa. Code §§ 127.402(d) & 127.442]

Reporting Requirements.

(a) The permittee shall comply with the applicable reporting requirements of the Clean Air Act, the regulations thereunder, the Air Pollution Control Act and 25 Pa. Code Article III including Chapters 127, 135 and 139.

(b) The permittee shall submit reports to the Department containing information the Department may prescribe relative to the operation and maintenance of any air contamination source.

(c) Reports, test data, monitoring data, notifications and requests for renewal of the permit shall be submitted to the:

Regional Air Program Manager
PA Department of Environmental Protection
(At the address given in the permit transmittal letter, or otherwise notified)

(d) Any records or information including applications, forms, or reports submitted pursuant to this permit condition shall contain a certification by a responsible official as to truth, accuracy and completeness. The certifications submitted under this permit shall require a responsible official of the facility to certify that based on information and belief formed after reasonable inquiry, the statements and information in the documents are true, accurate and complete.

(e) Any records, reports or information submitted to the Department shall be available to the public except for such

SECTION B. General State Only Requirements

records, reports or information which meet the confidentiality requirements of § 4013.2 of the Air Pollution Control Act and §§ 112(d) and 114(c) of the Clean Air Act. The permittee may not request a claim of confidentiality for any emissions data generated for the facility.

#019 [25 Pa. Code §§ 127.441(c) & 135.5]

Sampling, Testing and Monitoring Procedures.

(a) The permittee shall comply with the monitoring, recordkeeping or reporting requirements of 25 Pa. Code Chapter 139 and the other applicable requirements of 25 Pa. Code Article III and additional requirements related to monitoring, reporting and recordkeeping required by the Clean Air Act and the regulations thereunder including the Compliance Assurance Monitoring requirements of 40 CFR Part 64, where applicable.

(b) Unless alternative methodology is required by the Clean Air Act and regulations adopted thereunder, sampling, testing and monitoring required by or used by the permittee to demonstrate compliance with any applicable regulation or permit condition shall be conducted in accordance with the requirements of 25 Pa. Code Chapter 139.

#020 [25 Pa. Code §§ 127.441(c) and 135.5]

Recordkeeping.

(a) The permittee shall maintain and make available, upon request by the Department, the following records of monitored information:

- (1) The date, place (as defined in the permit) and time of sampling or measurements.
- (2) The dates the analyses were performed.
- (3) The company or entity that performed the analyses.
- (4) The analytical techniques or methods used.
- (5) The results of the analyses.
- (6) The operating conditions as existing at the time of sampling or measurement.

(b) The permittee shall retain records of any required monitoring data and supporting information for at least five (5) years from the date of the monitoring, sample, measurement, report or application. Supporting information includes the calibration data and maintenance records and original strip-chart recordings for continuous monitoring instrumentation, and copies of reports required by the permit.

(c) The permittee shall maintain and make available to the Department upon request, records including computerized records that may be necessary to comply with the reporting, recordkeeping and emission statement requirements in 25 Pa. Code Chapter 135 (relating to reporting of sources). In accordance with 25 Pa. Code Chapter 135, § 135.5, such records may include records of production, fuel usage, maintenance of production or pollution control equipment or other information determined by the Department to be necessary for identification and quantification of potential and actual air contaminant emissions.

#021 [25 Pa. Code § 127.441(a)]

Property Rights.

This permit does not convey any property rights of any sort, or any exclusive privileges.

#022 [25 Pa. Code § 127.447]

Alternative Operating Scenarios.

The permittee is authorized to make changes at the facility to implement alternative operating scenarios identified in this permit in accordance with 25 Pa. Code § 127.447.

SECTION C. Site Level Requirements

I. RESTRICTIONS.

Emission Restriction(s).

001 [25 Pa. Code §121.7]

Prohibition of air pollution.

No person may permit air pollution as that term is defined in the Air Pollution Control Act (35 P.S. Section 4003).

002 [25 Pa. Code §123.1]

Prohibition of certain fugitive emissions

No person may permit the emission into the outdoor atmosphere of fugitive air contaminant from a source other than the following:

- (a) construction or demolition of buildings or structures;
- (b) grading, paving and maintenance of roads and streets;
- (c) use of roads and streets. Emissions from material in or on trucks, railroad cars and other vehicular equipment are not considered as emissions from use of roads and streets;
- (d) clearing of land;
- (e) stockpiling of materials;
- (f) open burning operations, as specified in 25 Pa. Code § 129.14;
- (g) blasting in open pit mines. Emissions from drilling are not considered as emissions from blasting;
- (h) coke oven batteries, provided the fugitive air contaminants emitted from any coke oven battery comply with the standards for visible fugitive emissions in 25 Pa. Code §§ 123.44 and 129.15 (relating to limitations of visible fugitive air contaminants from operation of any coke oven battery; and coke pushing operations); and
- (i) sources and classes of sources other than those identified in (a)-(h), above, for which the permittee has obtained a determination from the Department that fugitive emissions from the source, after appropriate control, meet the following requirements:
 - (1) the emissions are of minor significance with respect to causing air pollution; and
 - (2) the emissions are not preventing or interfering with the attainment or maintenance of any ambient air quality standard.

003 [25 Pa. Code §123.2]

Fugitive particulate matter

A person may not permit fugitive particulate matter to be emitted into the outdoor atmosphere from a source specified in Condition #002(a) -- (i) (relating to prohibition of certain fugitive emissions) if such emissions are visible at the point the emissions pass outside the person's property.

004 [25 Pa. Code §123.31]

Limitations

A person may not permit the emission into the outdoor atmosphere of any malodorous air contaminants from any source in such a manner that the malodors are detectable outside the property of the person on whose land the source is being operated.

005 [25 Pa. Code §123.41]

Limitations

Except as specified elsewhere in this permit, a person may not permit the emission into the outdoor atmosphere of visible air contaminants in such a manner that the opacity of the emission is either of the following:

- (a) Equal to or greater than 20% for a period or periods aggregating more than three minutes in any one hour.
- (b) Equal to or greater than 60% at any time.

006 [25 Pa. Code §123.42]

Exceptions

The limitations of Condition #005, of this Section, shall not apply to a visible emission in either of the following instances:

- (a) when the presence of uncombined water is the only reason for failure to meet the limitations; or
- (b) when the emission results from the sources specified in Condition #002, of this Section.

SECTION C. Site Level Requirements

007 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The permittee shall ensure that emission into the outdoor atmosphere of volatile organic compounds (VOCs) from this facility occurs in such a manner that the amount of the emissions does not exceed 24.9 tons/yr, calculated monthly as a twelve (12)-month rolling sum.

008 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The permittee shall ensure that emission into the outdoor atmosphere of hazardous air pollutants (HAPs) from this facility occurs in such a manner that the amount of the emissions is neither of the following:

- (a) Greater than 9.9 tons/yr for any individual HAP, calculated monthly as a 12-month rolling sum.
- (b) Greater than 24.9 tons/yr for the aggregate of HAPs, calculated monthly as a 12-month rolling sum.

009 [25 Pa. Code §129.14]

Open burning operations

No person may permit the open burning of material in the Southeast Air Basin except where the open burning operations result from:

- (1) a fire set to prevent or abate a fire hazard, when approved by the Department and set by or under the supervision of a public officer;
- (2) any fire set for the purpose of instructing personnel in fire fighting, when approved by the Department;
- (3) a fire set for the prevention and control of disease or pests, when approved by the Department;
- (4) a fire set in conjunction with the production of agricultural commodities in their unmanufactured state on the premises of the farm operation;
- (5) a fire set for the purpose of burning domestic refuse, when the fire is on the premises of a structure occupied solely as a dwelling by two families or less and when the refuse results from the normal occupancy of the structure;
- (6) a fire set solely for recreational or ceremonial purposes; or
- (7) a fire set solely for cooking food.

II. TESTING REQUIREMENTS.

010 [25 Pa. Code §127.441]

Operating permit terms and conditions.

(a) If at any time the Department has cause to believe that air contaminant emissions from any source(s) listed in Sections A or G, of this permit, may be in excess of the limitations specified in this permit, or established pursuant to, any applicable rule or regulation contained in 25 Pa. Code Article III, the permittee shall be required to conduct whatever tests are deemed necessary by the Department to determine the actual emission rate(s).

(b) Such testing shall be conducted in accordance with the provisions of 25 Pa. Code Chapter 139, when applicable, and in accordance with any restrictions or limitations established by the Department at such time as it notifies the permittee that testing is required.

III. MONITORING REQUIREMENTS.

011 [25 Pa. Code §123.43]

Measuring techniques

Visible emissions may be measured using either of the following:

- (a) A device approved by the Department and maintained to provide accurate opacity measurements.
- (b) Observers, trained and qualified to measure plume opacity with the naked eye or with the aid of any devices approved by the Department.

SECTION C. Site Level Requirements

012 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code § 127.511]

(a) The permittee shall monitor the facility, once per operating day, for the following:

- (1) odors which may be objectionable (as per 25 Pa. Code §123.31);
- (2) visible emissions (as per 25 Pa. Code §§123.41 and 123.42); and
- (3) fugitive particulate matter (as per 25 Pa. Code §§ 123.1 and 123.2).

(b) Objectionable odors, fugitive particulate emissions, and visible emissions that are caused or may be caused by operations at the site shall:

- (1) be investigated;
- (2) be reported to the facility management, or individual(s) designated by the permittee;
- (3) have appropriate corrective action taken (for emissions that originate on-site); and
- (4) be recorded in a permanent written log.

(c) After six (6) months of daily monitoring, and upon the permittee's request, the Department will determine the feasibility of decreasing the monitoring frequency to weekly for the next six month period.

(d) After six (6) months of weekly monitoring, and upon the permittee's request, the Department will determine the feasibility of decreasing the frequency of monitoring to monthly.

(e) The Department reserves the right to change the above monitoring requirements at any time, based on but not limited to: the review of the compliance certification, complaints, monitoring results, and/or Department findings.

013 [25 Pa. Code §127.441]

Operating permit terms and conditions.

To demonstrate compliance with Conditions #007 and #008, Section C, of this permit, the permittee shall monitor the following emissions from the facility on a monthly and 12-month rolling basis, calculated using Department-approved methods:

- (a) The total VOC emissions.
- (b) The total emissions of each individual HAP.
- (c) The total (aggregate) HAP emissions.

014 [25 Pa. Code §127.441]

Operating permit terms and conditions.

(a) The permittee shall monitor the facility, once per operating day, for the following:

- (1) Odors, which the Department may determine to be objectionable.

(b) All detectable objectionable odors that originate on-site and cross the property line shall:

- (1) Be investigated.
- (2) Be reported to the facility management, or individual(s) designated by the permittee.
- (3) Be recorded in a permanent written log.

SECTION C. Site Level Requirements

IV. RECORDKEEPING REQUIREMENTS.

015 [25 Pa. Code §127.441]

Operating permit terms and conditions.

To demonstrate compliance with Conditions #007 and #008, Section C, of this permit, the permittee shall maintain records of the following emissions from the facility on a monthly and 12-month rolling basis, calculated using Department-approved methods:

- (a) The total VOC emissions.
- (b) The total emissions of each individual HAP.
- (c) The total (aggregate) HAP emissions.

016 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code § 127.511.]

The permittee shall maintain a record of all monitoring of fugitive emissions, visible emissions and odors, including those that deviate from the conditions found in this permit. The record of deviations shall contain, at a minimum, the following items:

- (a) date, time, and location of the incident(s);
- (b) the cause of the event; and
- (c) the corrective action taken, if necessary, to abate the situation and prevent future occurrences.

017 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The permittee shall maintain records of all the facility's increases of emissions from the following categories:

- (a) emissions increase of minor significance without notification to the Department.
- (b) de minimis increases with notification to the Department, via letter.
- (c) increases resulting from a Request for Determination (RFD) to the Department.
- (d) increases resulting from the issuance of a plan approval and subsequent operating permit.

V. REPORTING REQUIREMENTS.

018 [25 Pa. Code §127.441]

Operating permit terms and conditions.

(a) The permittee shall, within two (2) hours of discovery of any occurrence, notify the Department, at (484) 250-5920, of any malfunction of the sources or associated air pollution control devices listed in Sections A or G, of this permit, which results in, or may possibly result in, the emission of air contaminants in excess of the limitations specified in this permit, or of a regulation contained in 25 Pa. Code Article III.

(b) Any malfunction(s) which occurs at this facility, and poses an imminent danger to public health, safety, welfare, and the environment, and would violate permit conditions if the source(s) were to continue to operate after the malfunction(s), shall immediately be reported to the Department by telephone at the above number.

(c) A written report shall be submitted to the Department within 2 working days following the notification of the incident, and shall describe, at a minimum, the following:

- (1) The malfunction(s).
- (2) The emission(s).
- (3) The duration.

SECTION C. Site Level Requirements

(4) Any corrective action taken.

019 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 40 C.F.R. Part 68.]

(a) If required by Section 112(r) of the Clean Air Act, the permittee shall develop and implement an accidental release program consistent with requirements of the Clean Air Act, 40 C.F.R. Part 68 (relating to chemical accident prevention provisions), and the Federal Chemical Safety Information, Site Security, and Fuels Regulatory Relief Act (P.L. 106-40).

(b) The permittee shall prepare and implement a Risk Management Plan (RMP) which meets the requirements of Section 112(r) of the Clean Air Act, 40 C.F.R. Part 68, and the Federal Chemical Safety Information, Site Security, and Fuels Regulatory Relief Act when a regulated substance listed in 40 C.F.R. § 68.130 is present in a process in more than the threshold quantity at a major facility. The permittee shall submit the RMP to the EPA according to the following schedule and requirements:

(1) The permittee shall submit the first RMP to a central point specified by EPA no later than the latest of the following:

- (i) Three years after the date on which a regulated substance is first listed in 40 C.F.R. § 68.130.
- (ii) The date on which a regulated substance is first present above a threshold quantity in a process.

(2) The permittee shall submit any additional relevant information requested by the Department or EPA concerning the RMP and shall make subsequent submissions of RMPs in accordance with 40 C.F.R. § 68.190.

(3) The permittee shall certify that the RMP is accurate and complete in accordance with the requirements of 40 C.F.R. Part 68, including a checklist addressing the required elements of a complete RMP.

(c) As used in this permit condition, the term "process" shall be as defined in 40 C.F.R. § 68.3. The term "process" means any activity involving a regulated substance including any use, storage, manufacturing, handling, or on-site movement of such substances, or any combination of these activities. For purposes of this definition, any group of vessels that are interconnected, or separate vessels that are located such that a regulated substance could be involved in a potential release, shall be considered a single process.

(d) If this facility is subject to 40 C.F.R. Part 68, as part of the certification required under this permit, the permittee shall perform the following:

(1) Submit a compliance schedule for satisfying the requirements of 40 C.F.R. Part 68 by the date specified in 40 C.F.R. § 68.10(a).

(2) Certify that this facility is in compliance with all requirements of 40 C.F.R. Part 68 including the registration and submission of the RMP.

(e) If this facility is subject to 40 C.F.R. Part 68, the permittee shall maintain records supporting the implementation of an accidental release program for five (5) years in accordance with 40 C.F.R. § 68.200.

020 [25 Pa. Code §135.3]

Reporting

[Additional authority for this permit condition is also derived from 25 Pa. Code § 127.441.]

If the permittee has been previously advised by the Department to submit a source report, the permittee shall submit by March 1, of each year, a source report for the preceding calendar year. The report shall include information from all previously reported sources, new sources which were first operated during the preceding calendar year, and sources modified during the same period which were not previously reported, including those sources listed in the Miscellaneous

SECTION C. Site Level Requirements

Section of this permit.

The permittee may request an extension of time from the Department for the filing of a source report, and the Department may grant the extension for reasonable cause.

VI. WORK PRACTICE REQUIREMENTS.

021 [25 Pa. Code §123.1]

Prohibition of certain fugitive emissions

A person responsible for any source specified in Condition # 002(a) -- (i), Section C, of this permit, shall take all reasonable actions to prevent particulate matter from becoming airborne. These actions shall include, but not be limited to, the following:

(a) Use, where possible, of water or suitable chemicals, for control of dust in the demolition of buildings or structures, construction operations, the grading of roads, or the clearing of land.

(b) Application of asphalt, oil, water, or suitable chemicals on dirt roads, material stockpiles, and other surfaces which may give rise to airborne dusts.

(c) Paving and maintenance of roadways.

(d) Prompt removal of earth or other material from paved streets onto which earth or other material has been transported by trucking or earth moving equipment, erosion by water, or other means.

022 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The permittee may not modify any air contaminant system identified in Section A, of this permit, prior to obtaining Department approval, except those modifications authorized by Condition # 013(g), Section B, of this permit.

023 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The permittee shall immediately, upon discovery, implement measures, which may include the application for the installation of an air cleaning device(s), if necessary, to reduce the air contaminant emissions to within applicable limitations, if at any time the operation of the source(s) identified in Section A, of this permit, is causing the emission of air contaminants in excess of the limitations specified in, or established pursuant to, 25 Pa. Code Article III or any other applicable rule promulgated under the Clean Air Act.

024 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The permittee shall ensure that the sources and air pollution control devices listed in Sections A and G, of this permit, are operated and maintained in a manner consistent with good operating and maintenance practices, and in accordance with manufacturers' specifications.

025 [25 Pa. Code §127.441]

Operating permit terms and conditions.

Maintenance on the monitoring and recording equipment shall be performed in accordance with manufacturers' recommendations. All monitoring and recording equipment shall be calibrated at a frequency recommended by the manufacturer, or on an annual basis.

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

VIII. COMPLIANCE CERTIFICATION.

No additional compliance certifications exist except as provided in other sections of this permit including Section B (relating

SECTION C. Site Level Requirements

to State Only General Requirements).

IX. COMPLIANCE SCHEDULE.

No compliance milestones exist.

SECTION D. Source Level Requirements

Source ID: 001

Source Name: OFFICE BOILER

Source Capacity/Throughput:

3.000 Gal/HR

#2 Oil

**I. RESTRICTIONS.****Emission Restriction(s).****# 001 [25 Pa. Code §123.11]****Combustion units**

No person may permit the emission into the outdoor atmosphere of particulate matter from this combustion unit in excess of 0.4 pound per million BTU of heat input, pursuant to 25 Pa. Code § 123.11(a)(1).

Fuel Restriction(s).**# 002 [25 Pa. Code §123.22]****Combustion units**

No person may, at any time, offer for sale, deliver for use, exchange in trade or permit the use of commercial fuel oil for use in combustion units in the Southeast Pennsylvania air basin which contains sulfur in excess of 0.3% by weight, pursuant to 25 Pa. Code § 123.22(e)(2).

Beginning July 1, 2016, the maximum sulfur content in commercial fuel oil shall not exceed 0.05% by weight, except as specified in subparagraphs (ii) and (iii) of 25 Pa. Code § 123.22(e)(2).

[Compliance with this permit condition assures compliance with 25 Pa. Code §123.22(e)(1).]

II. TESTING REQUIREMENTS.**# 003 [25 Pa. Code §139.16]****Sulfur in fuel oil.**

(a) The following are applicable to the analysis of commercial fuel oil:

(1) the fuel oil sample for chemical analysis shall be collected in a manner that provides a representative sample. Upon the request of a Department official, the person responsible for the operation of the source shall collect the sample employing the procedures and equipment specified in 25 Pa. Code § 139.4(10) (relating to references);

(2) test methods and procedures for the determination of sulfur shall be those specified in 25 Pa. Code § 139.4(12)--(15); and

(3) results shall be reported in accordance with the units specified in 25 Pa. Code § 123.22 (relating to combustion units).

(b) The requirements in subpart (a), above, shall be waived in the event that a delivery receipt from the supplier, showing the maximum percent sulfur in the fuel, is obtained each time a fuel oil delivery is made.

III. MONITORING REQUIREMENTS.**# 004 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

The permittee shall monitor the following operating parameters for this boiler on a monthly basis:

SECTION D. Source Level Requirements

- (a) Hours of operation;
- (b) Amount and type of fuel consumed.

IV. RECORDKEEPING REQUIREMENTS.

005 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The permittee shall maintain the following records for this boiler:

- (a) Hours of operation, on a monthly and 12-month rolling sum basis.
- (b) Amount and type of fuel consumed, on a monthly basis.

The records shall be retained by the permittee, on site.

006 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The permittee shall keep records of fuel oil sulfur testing results and/or a fuel oil delivery receipt, that certifies the percentage of sulfur is less than or equal to the percent specified in 25 Pa. Code §123.22, each time a delivery is made.

In the event that a delivery is made, and no receipt is obtained, the permittee shall perform testing in accordance with Condition #003, of this source.

Results of the fuel oil sulfur test shall be reported in accordance with the units specified in 25 Pa. Code § 123.22 (relating to combustion units).

007 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.11223]

SUBPART JJJJJJ - National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial, and Institutional Boilers Area Sources

How do I demonstrate continuous compliance with the work practice and management practice standards?

- (a) The permittee shall keep records of the boiler tune-up procedures and results to demonstrate continuous compliance with 40 CFR 63 Subpart JJJJJJ, including a description of any corrective actions taken as a part of the tune-up of the boiler, and type and amount of fuel(s) used over the 12-months prior to the tune-up.
- (b) The tune-up shall include, at a minimum, the following:
 - (1) Inspection, adjustment, cleaning or replacement of the burner.
 - (2) Inspection of the flame pattern and adjustments necessary to optimize the flame pattern.
 - (3) Inspection of air-to-fuel ratio control system to ensure correct calibration and proper operation.
 - (4) Optimization of total carbon monoxide (CO) emissions according to the manufacturer's specifications, if applicable.
 - (5) Measurement of CO in ppmv and oxygen (O₂) in % volume in exhaust, before and after tune-up.
- (c) The permittee may delay inspection of the burner and the system controlling the air-to-fuel ratio, specified in the above paragraph (b)(1) and (b)(3), until the next scheduled unit shutdown, but the permittee must inspect each burner and system controlling the air-to-fuel ratio at least once every 72 months.

008 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.11225]

SUBPART JJJJJJ - National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial, and Institutional Boilers Area Sources

What are my notification, reporting, and recordkeeping requirements?

- (a) The permittee shall maintain the following records, as specified in 40 CFR §63.11225(c):

SECTION D. Source Level Requirements

- (1) each notification and report submitted to comply with this subpart requirements,
- (2) all documentation supporting any Initial Notification or Notification of Compliance Status,
- (3) dates, procedures and results of each tune-up, management practices, and
- (4) occurrence and duration of each malfunction of the boiler and actions taken to correct each malfunction.

(b) The permittee shall keep each record for 5 years following the date of each recorded action. The records must be in a form suitable and readily available for expeditious review, as specified in 40 CFR §63.11225(d).

V. REPORTING REQUIREMENTS.

009 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.11225]

SUBPART JJJJJJ - National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial, and Institutional Boilers Area Sources

What are my notification, reporting, and recordkeeping requirements?

(a) The permittee shall prepare 5-year compliance reports in accordance with 40 CFR §§63.11225(b)(1)-(2) and 63.9(h). The reports shall be submitted to US EPA and the Department upon request.

(b) The reports shall include, at a minimum, the following:

(1) Company name and address.

(2) Statement by a responsible official, with the official's name, title, phone number, email address, and signature.

(3) Any deviations from the applicable requirements during the reporting period, including a description of deviations, the time periods during which the deviations occurred, and the corrective actions taken.

010 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.9]

Subpart A--General Provisions

Notification requirements.

All of the reporting documents required under 40 CFR 63 Subpart JJJJJJ shall be submitted to the Department and US EPA Region III:

Director, Air Protection Division
US EPA Region III
1650 Arch Street
Philadelphia, PA 19103

VI. WORK PRACTICE REQUIREMENTS.

011 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.11196]

SUBPART JJJJJJ - National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial, and Institutional Boilers Area Sources

What are my compliance dates?

The permittee shall achieve compliance with the work practice standards and management practices of the first boiler tuneup no later than the compliance date, as specified in 40 CFR §63.11196(a)(1).

012 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.11201]

SUBPART JJJJJJ - National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial, and Institutional Boilers Area Sources

What standards must I meet?

The permittee shall conduct a tune-up of this boiler every 5 years as required in 40 CFR §63.11223(e). Subsequent 5-year tune-up must be conducted no more than 61 months after the previous tune-up.

SECTION D. Source Level Requirements

013 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.11205]

SUBPART JJJJJJ - National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial, and Institutional Boilers Area Sources

What are my general requirements for complying with this subpart?

The permittee shall operate and maintain this boiler in accordance with the manufacturer's specifications and in a manner consistent with safety and good pollution control practices for minimizing emissions.

VII. ADDITIONAL REQUIREMENTS.

014 [25 Pa. Code §127.441]

Operating permit terms and conditions.

This source, constructed in 2000, is subject to the applicable requirements of 40 CFR Part 63 Subpart JJJJJJ, as an existing oil-fired small boiler (less than 5 MMBtu/hr).

SECTION D. Source Level Requirements

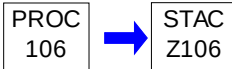
Source ID: 106

Source Name: STORAGE TANK 6

Source Capacity/Throughput:

N/A

DISTILLATE PRODUCTS

**I. RESTRICTIONS.****Emission Restriction(s).****# 001 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

The permittee shall ensure that distillate products are the only materials stored in this storage tank. The storage of any other materials shall be approved by the Department prior to their storage.

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

III. MONITORING REQUIREMENTS.**# 002 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

For this storage tank, the permittee shall monitor the following operating parameters on a monthly and 12-month rolling basis:

(a) The following for each distillate product added, removed, and stored:

- (1) The name and amount of the distillate product.
- (2) The period of storage.
- (3) The true vapor pressure.

(b) The VOC and HAP standing storage and working loss emissions, calculated using a Department-approved method.

IV. RECORDKEEPING REQUIREMENTS.**# 003 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

The permittee shall maintain records of the manufacturer's specifications for the operation and maintenance of this storage tank and any associated air pollution control devices.

004 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

For this storage tank, the permittee shall maintain records of the following operating parameters on a monthly and 12-month rolling basis:

(a) The following for each distillate product added, removed, and stored:

- (1) The name and amount of the distillate product.
- (2) The period of storage.

SECTION D. Source Level Requirements

(3) The true vapor pressure.

(b) The VOC and HAP standing storage and working loss emissions, calculated using a Department-approved method.

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

VI. WORK PRACTICE REQUIREMENTS.

005 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The permittee shall operate and maintain this storage tank and its associated air pollution control device(s) in accordance with manufacturer's specifications as well as good air pollution control practices.

006 [25 Pa. Code §129.56]

Storage tanks greater than 40,000 gallons capacity containing VOCs

The permittee shall determine the true vapor pressure of the product stored in this storage tank under actual storage conditions by using a temperature which is representative of the average storage temperature for the hottest month of the year in which such storage takes place.

007 [25 Pa. Code §129.56]

Storage tanks greater than 40,000 gallons capacity containing VOCs

The permittee shall ensure that the true vapor pressure of the product stored in this storage tank does not exceed 1.5 psia (10.5 kPa).

VII. ADDITIONAL REQUIREMENTS.

008 [25 Pa. Code §127.441]

Operating permit terms and conditions.

This source consists of a vertical, fixed roof aboveground storage tank (AST) designated as Tank #6. The AST has a capacity of 415,800 gallons and a working capacity of 391,000 gallons.

SECTION D. Source Level Requirements

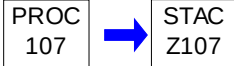
Source ID: 107

Source Name: STORAGE TANK 7

Source Capacity/Throughput:

N/A

DISTILLATE PRODUCTS

**I. RESTRICTIONS.****Emission Restriction(s).****# 001 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

The permittee shall ensure that distillate products are the only materials stored in this storage tank. The storage of any other materials shall be approved by the Department prior to their storage.

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

III. MONITORING REQUIREMENTS.**# 002 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

For this storage tank, the permittee shall monitor the following operating parameters on a monthly and 12-month rolling basis:

(a) The following for each distillate product added, removed, and stored:

- (1) The name and amount of the distillate product.
- (2) The period of storage.
- (3) The true vapor pressure.

(b) The VOC and HAP standing storage and working loss emissions, calculated using a Department-approved method.

IV. RECORDKEEPING REQUIREMENTS.**# 003 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

The permittee shall maintain records of the manufacturer's specifications for the operation and maintenance of this storage tank and any associated air pollution control devices.

004 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

For this storage tank, the permittee shall maintain records of the following operating parameters on a monthly and 12-month rolling basis:

(a) The following for each distillate product added, removed, and stored:

- (1) The name and amount of the distillate product.
- (2) The period of storage.

SECTION D. Source Level Requirements

(3) The true vapor pressure.

(b) The VOC and HAP standing storage and working loss emissions, calculated using a Department-approved method.

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

VI. WORK PRACTICE REQUIREMENTS.

005 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The permittee shall operate and maintain this storage tank and its associated air pollution control device(s) in accordance with manufacturer's specifications as well as good air pollution control practices.

006 [25 Pa. Code §129.56]

Storage tanks greater than 40,000 gallons capacity containing VOCs

The permittee shall determine the true vapor pressure of the product stored in this storage tank under actual storage conditions by using a temperature which is representative of the average storage temperature for the hottest month of the year in which such storage takes place.

007 [25 Pa. Code §129.56]

Storage tanks greater than 40,000 gallons capacity containing VOCs

The permittee shall ensure that the true vapor pressure of the product stored in this storage tank does not exceed 1.5 psia (10.5 kPa).

VII. ADDITIONAL REQUIREMENTS.

008 [25 Pa. Code §127.441]

Operating permit terms and conditions.

This source consists of a vertical, fixed roof AST designated as Tank #7. The AST has a capacity of 3,360,000 gallons and a working capacity of 3,276,000 gallons.

SECTION D. Source Level Requirements

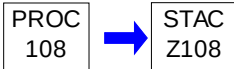
Source ID: 108

Source Name: STORAGE TANK 8

Source Capacity/Throughput:

N/A

DISTILLATE PRODUCTS

**I. RESTRICTIONS.****Emission Restriction(s).****# 001 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

The permittee shall ensure that distillate products are the only materials stored in this storage tank. The storage of any other materials shall be approved by the Department prior to their storage.

002 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

The permittee shall ensure that distillate products are the only materials stored in this storage tank. The storage of any other materials shall be approved by the Department prior to their storage.

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

III. MONITORING REQUIREMENTS.**# 003 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

For this storage tank, the permittee shall monitor the following operating parameters on a monthly and 12-month rolling basis:

(a) The following for each distillate product added, removed, and stored:

- (1) The name and amount of the distillate product.
- (2) The period of storage.
- (3) The true vapor pressure.

(b) The VOC and HAP standing storage and working loss emissions, calculated using a Department-approved method.

IV. RECORDKEEPING REQUIREMENTS.**# 004 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

The permittee shall maintain records of the manufacturer's specifications for the operation and maintenance of this storage tank and any associated air pollution control devices.

005 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

For this storage tank, the permittee shall maintain records of the following operating parameters on a monthly and 12-month rolling basis:

SECTION D. Source Level Requirements

- (a) The following for each distillate product added, removed, and stored:
- (1) The name and amount of the distillate product.
 - (2) The period of storage.
 - (3) The true vapor pressure.
- (b) The VOC and HAP standing storage and working loss emissions, calculated using a Department-approved method.

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

VI. WORK PRACTICE REQUIREMENTS.

006 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The permittee shall operate and maintain this storage tank and its associated air pollution control device(s) in accordance with manufacturer's specifications as well as good air pollution control practices.

007 [25 Pa. Code §129.56]

Storage tanks greater than 40,000 gallons capacity containing VOCs

The permittee shall determine the true vapor pressure of the product stored in this storage tank under actual storage conditions by using a temperature which is representative of the average storage temperature for the hottest month of the year in which such storage takes place.

008 [25 Pa. Code §129.56]

Storage tanks greater than 40,000 gallons capacity containing VOCs

The permittee shall ensure that the true vapor pressure of the product stored in this storage tank does not exceed 1.5 psia (10.5 kPa).

VII. ADDITIONAL REQUIREMENTS.

009 [25 Pa. Code §127.441]

Operating permit terms and conditions.

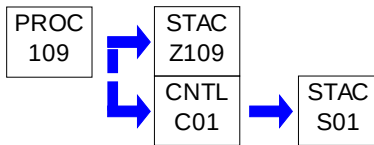
This source consists of a vertical, fixed roof AST designated as Tank #8. The AST has a capacity of 1,184,400 gallons and a working capacity of 1,176,000 gallons.

SECTION D. Source Level Requirements

Source ID: 109

Source Name: TRUCK LOADING RACK (STATIONS 1, 2, 3)

Source Capacity/Throughput: 420.000 Th Gal/HR DISTILLATE/BIODIESEL PRODU

**I. RESTRICTIONS.****Throughput Restriction(s).****# 001 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

The permittee shall ensure that the amount of the products transferred through Station 1 of this truck loading rack into tank trucks that last held gasoline does not exceed 42,000,000 gallons during any consecutive 12-month period.

002 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

The permittee shall ensure that the amount of the products transferred through this truck loading rack (i.e., Stations 1, 2, and 3 combined) does not exceed 300,000,000 gallons during any consecutive 12-month period.

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

III. MONITORING REQUIREMENTS.**# 003 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

For each tank truck loaded at this truck loading rack, the permittee shall maintain records of the following parameters (on a per load basis):

- (a) The date, start time, and end time.
- (b) The station number.
- (c) The truck designation and serial number.
- (d) The capacity of the truck tank.
- (e) The name(s) of the material(s) last held in the truck tank.
- (f) The name and amount of the products loaded.
- (g) The designation of the storage tank in which the product was stored.
- (h) The name(s) and amount(s) of the material(s) unloaded, where applicable.

004 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

For this truck loading rack, the permittee shall monitor the following operating parameters on a monthly and 12-month rolling basis:

SECTION D. Source Level Requirements

(a) The following for the products transferred through Station 1 into tank trucks that last held gasoline:

- (1) The name and amount of each product.
- (2) The total amount of products.

(b) The following for the products transferred through Stations 1, 2, and 3 (combined):

- (1) The name and amount of each product.
- (2) The total amount of products.

(c) The VOC and HAP loading loss emissions, calculated using a Department-approved method.

005 [25 Pa. Code §129.62]**General standards for bulk gasoline terminals/plants, and small gasoline storage tanks**

For each tank truck that last held gasoline, the permittee shall monitor the following information relating to the certification testing and repairs specified in Condition # 014, Section D (under Source ID 109), of this permit:

- (a) The truck designation and serial number.
- (b) The vapor collection system or vapor control system of the truck.
- (c) The date of the test or repair.
- (d) The type of repair and the date of retest, where applicable.
- (e) The company name, the date, and the location of the test(s).
- (f) The name and title of the person conducting the test.
- (g) The following test results:
 - (1) The initial test pressure and the time of the reading.
 - (2) The final test pressure and the time of the reading.
 - (3) The initial test vacuum and the time of the reading.
 - (4) The final test vacuum and the time of the reading.

IV. RECORDKEEPING REQUIREMENTS.**# 006 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

For each tank truck loaded at this truck loading rack, the permittee shall maintain records of the following parameters (on a per load basis):

- (a) The date, start time, and end time.
- (b) The station number.
- (c) The truck designation and serial number.
- (d) The capacity of the truck tank.

SECTION D. Source Level Requirements

- (e) The name(s) of the material(s) last held in the truck tank.
- (f) The name and amount of the product loaded.
- (g) The designation of the storage tank in which the product was stored.
- (h) The name(s) and amount(s) of the material(s) unloaded, where applicable.

007 [25 Pa. Code §127.441]

Operating permit terms and conditions.

For this truck loading rack, the permittee shall maintain records of the following operating parameters on a monthly and 12-month rolling basis:

- (a) The following for the products transferred through Station 1 into tank trucks that last held gasoline:
 - (1) The name and amount of each product.
 - (2) The total amount of products.
- (b) The following for the products transferred through Stations 1, 2, and 3 (combined):
 - (1) The name and amount of each product.
 - (2) The total amount of products.
- (c) The VOC and HAP loading loss emissions, calculated using a Department-approved method.

008 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The permittee shall maintain records of the manufacturer's specifications for the operation and maintenance of this truck loading rack and any associated air pollution control device(s).

009 [25 Pa. Code §129.62]

General standards for bulk gasoline terminals/plants, and small gasoline storage tanks

(a) For each tank truck that last held gasoline, the permittee shall maintain records of the following information relating to the certification testing and repairs specified in Condition # 014, Section D (under Source ID 109), of this permit:

- (1) The truck designation and serial number.
- (2) The vapor collection system or vapor control system of the truck.
- (3) The date of the test or repair.
- (4) The type of repair and the date of retest, where applicable.
- (5) The company name, the date, and the location of the test(s).
- (6) The name and title of the person conducting the test.
- (7) The following test results:
 - (i) The initial test pressure and the time of the reading.
 - (ii) The final test pressure and the time of the reading.
 - (iii) The initial test vacuum and the time of the reading.

SECTION D. Source Level Requirements

- (iv) The final test vacuum and the time of the reading.
- (b) The records shall be maintained in a legible, readily-available condition for one year after the date that the testing or repair was completed.
- (c) The company name, the date, and the location of the test(s) shall appear at the top of each report page.
- (d) A copy of the test results for each subject tank truck shall be kept with the truck.

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

VI. WORK PRACTICE REQUIREMENTS.**# 010 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

The permittee shall operate and maintain this truck loading rack and its associated air pollution control device(s) in accordance with manufacturer's specifications as well as good air pollution control practices.

011 [25 Pa. Code §129.59]**Bulk gasoline terminals**

[Additional authority for this permit condition is also derived from 25 Pa. Code § 127.443.]

For this truck loading rack, the company shall ensure that all loading and vapor lines are equipped with fittings that provide vapor-tight connection during loading and which close upon disconnection.

012 [25 Pa. Code §129.61]**Small gasoline storage tank control (Stage 1 control)**

[Additional authority for this permit condition is also derived from 25 Pa. Code § 127.443.]

The permittee shall ensure that the loading of any material into any tank truck that last held gasoline only occurs at Station 1 of this truck loading rack.

013 [25 Pa. Code §129.62]**General standards for bulk gasoline terminals/plants, and small gasoline storage tanks**

[Additional authority for this permit condition is also derived from 25 Pa. Code § 127.443.]

For each tank truck that last held gasoline, the permittee shall ensure that there are no visually or audibly detectable leaks in the tank, the pressure/vacuum relief valves and hatch covers, or associated vapor and liquid lines during loading or unloading at this truck loading rack.

014 [25 Pa. Code §129.62]**General standards for bulk gasoline terminals/plants, and small gasoline storage tanks**

For each tank truck that last held gasoline, the permittee shall ensure that the truck:

- (a) Has been tested by the owner or operator within the immediately preceding 12 months in accordance with 25 Pa. Code § 139.14 (relating to emissions of VOCs).
- (b) Sustains a pressure change of no more than 3 inches of water (0.75 kPa) in 5 minutes when pressurized to 18 inches of water gage (4.5 kPa) or evacuated to 6 inches of water gage (1.5 kPa) during the testing required in (a), above.
- (c) Is repaired by the owner or operator and retested within 15 days of testing if it does not meet the criteria in (b), above.
- (d) Displays a clear marking near the Department of Transportation certification plate required by 49 C.F.R. § 178.340-10b

SECTION D. Source Level Requirements

(relating to certification), which shows the most recent date that the truck passed the test required in (a), above.

VII. ADDITIONAL REQUIREMENTS.

015 [25 Pa. Code §127.441]

Operating permit terms and conditions.

This source is a truck loading rack manufactured by Atlantic Refining & Marketing Corporation. The truck loading rack consists of 3 stations with a combined maximum rated throughput of 420,000 gal/hr. Station 1 is equipped for bottom loading, while Stations 2 and 3 are equipped for top loading.

SECTION D. Source Level Requirements

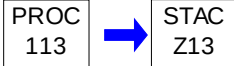
Source ID: 113

Source Name: BIODIESEL TANK 15

Source Capacity/Throughput:

N/A

BIODIESEL



I. RESTRICTIONS.

Emission Restriction(s).

001 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The permittee shall ensure that biodiesel is the only materials stored in this storage tank. The storage of any other materials shall be approved by the Department prior to their storage.

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

III. MONITORING REQUIREMENTS.

002 [25 Pa. Code §127.441]

Operating permit terms and conditions.

For this storage tank, the permittee shall monitor the following operating parameters on a monthly and 12-month rolling basis:

(a) The following for each biodiesel product added, removed, and stored:

- (1) The name and amount of the biodiesel product.
- (2) The period of storage.
- (3) The true vapor pressure.

(b) The VOC standing storage and working loss emissions, calculated using a Department-approved method.

IV. RECORDKEEPING REQUIREMENTS.

003 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The permittee shall maintain records of the manufacturer's specifications for the operation and maintenance of this storage tank and any associated air pollution control devices.

004 [25 Pa. Code §127.441]

Operating permit terms and conditions.

For this storage tank, the permittee shall maintain records of the following operating parameters on a monthly and 12-month rolling basis:

(a) The following for each biodiesel product added, removed, and stored:

- (1) The name and amount of the biodiesel product.
- (2) The period of storage.

SECTION D. Source Level Requirements

(3) The true vapor pressure.

(b) The VOC standing storage and working loss emissions, calculated using a Department-approved method.

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

VI. WORK PRACTICE REQUIREMENTS.

005 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The permittee shall operate and maintain this storage tank and its associated air pollution control device(s) in accordance with manufacturer's specifications as well as good air pollution control practices.

006 [25 Pa. Code §129.56]

Storage tanks greater than 40,000 gallons capacity containing VOCs

The permittee shall determine the true vapor pressure of the product stored in this storage tank under actual storage conditions by using a temperature which is representative of the average storage temperature for the hottest month of the year in which such storage takes place.

007 [25 Pa. Code §129.56]

Storage tanks greater than 40,000 gallons capacity containing VOCs

The permittee shall ensure that the true vapor pressure of the product stored in this storage tank does not exceed 1.5 psia (10.5 kPa).

VII. ADDITIONAL REQUIREMENTS.

008 [25 Pa. Code §127.441]

Operating permit terms and conditions.

This source consists of a vertical, fixed roof AST designated as Tank #15. The tank has a capacity of 33,000 gallons.

The biodiesel is loaded through Loading Rack, blended with the diesel.

SECTION D. Source Level Requirements

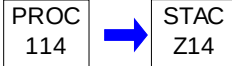
Source ID: 114

Source Name: BIODIESEL TANK 16

Source Capacity/Throughput:

N/A

BIODIESEL

**I. RESTRICTIONS.****Emission Restriction(s).****# 001 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

The permittee shall ensure that biodiesel is the only materials stored in this storage tank. The storage of any other materials shall be approved by the Department prior to their storage.

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

III. MONITORING REQUIREMENTS.**# 002 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

For this storage tank, the permittee shall monitor the following operating parameters on a monthly and 12-month rolling basis:

(a) The following for each biodiesel product added, removed, and stored:

- (1) The name and amount of the biodiesel product.
- (2) The period of storage.
- (3) The true vapor pressure.

(b) The VOC standing storage and working loss emissions, calculated using a Department-approved method.

IV. RECORDKEEPING REQUIREMENTS.**# 003 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

The permittee shall maintain records of the manufacturer's specifications for the operation and maintenance of this storage tank and any associated air pollution control devices.

004 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

For this storage tank, the permittee shall maintain records of the following operating parameters on a monthly and 12-month rolling basis:

(a) The following for each biodiesel product added, removed, and stored:

- (1) The name and amount of the biodiesel product.
- (2) The period of storage.

SECTION D. Source Level Requirements

(3) The true vapor pressure.

(b) The VOC standing storage and working loss emissions, calculated using a Department-approved method.

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

VI. WORK PRACTICE REQUIREMENTS.

005 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The permittee shall operate and maintain this storage tank and its associated air pollution control device(s) in accordance with manufacturer's specifications as well as good air pollution control practices.

006 [25 Pa. Code §129.56]

Storage tanks greater than 40,000 gallons capacity containing VOCs

The permittee shall determine the true vapor pressure of the product stored in this storage tank under actual storage conditions by using a temperature which is representative of the average storage temperature for the hottest month of the year in which such storage takes place.

007 [25 Pa. Code §129.56]

Storage tanks greater than 40,000 gallons capacity containing VOCs

The permittee shall ensure that the true vapor pressure of the product stored in this storage tank does not exceed 1.5 psia (10.5 kPa).

VII. ADDITIONAL REQUIREMENTS.

008 [25 Pa. Code §127.441]

Operating permit terms and conditions.

This source consists of a vertical, fixed roof AST designated as Tank #16. The tank has a capacity of 33,000 gallons.

The biodiesel is loaded through Loading Rack, blended with the diesel.

SECTION D. Source Level Requirements

Source ID: C01

Source Name: VAPOR CONTROL UNIT

Source Capacity/Throughput:

N/A

GASOLINE VAPORS

**I. RESTRICTIONS.****Emission Restriction(s).**

001 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code § 127.443.]

The permittee shall ensure that the flare of this vapor control unit operates with no visible emissions expect for a period or periods not aggregating more than five minutes in any two consecutive hours.

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

III. MONITORING REQUIREMENTS.

002 [25 Pa. Code §127.441]

Operating permit terms and conditions.

For this vapor control unit, the permittee shall monitor the following operating parameters on a monthly and 12-month rolling basis:

- (a) The amount of gasoline vapors processed.
- (b) The VOC and HAP emissions, calculated using a Department-approved method.

IV. RECORDKEEPING REQUIREMENTS.

003 [25 Pa. Code §127.441]

Operating permit terms and conditions.

For this vapor control unit, the permittee shall maintain records of the following operating parameters on a monthly and 12-month rolling basis:

- (a) The amount of gasoline vapors processed.
- (b) The VOC and HAP emissions, calculated using a Department-approved method.

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

SECTION D. Source Level Requirements**VI. WORK PRACTICE REQUIREMENTS.****# 004 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

[Additional authority for this permit condition is also derived from 25 Pa. Code § 127.443.]

The permittee shall ensure that this vapor control unit is connected to Station 1 of the truck loading rack (Source ID 109) and is operating at all times when the products are being loaded at Station 1.

005 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

[Additional authority for this permit condition is also derived from 25 Pa. Code § 127.443.]

The permittee shall ensure that the flare of this vapor control unit operates with a flame present whenever the products are being loaded at Station 1 of the truck loading rack (Source ID 109).

VII. ADDITIONAL REQUIREMENTS.**# 006 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

This source consists of a vapor control unit, Model No. 6V-2TOF, manufactured by John Zink Co.



SECTION E. Alternative Operation Requirements.

No Alternative Operations exist for this State Only facility.



SECTION F. Emission Restriction Summary.

Source Id	Source Description
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Site Emission Restriction Summary

Emission Limit		Pollutant
9.900 Tons/Yr	12-Month Rolling Sum, Calculated Monthly; Individual	Hazardous Air Pollutants
24.900 Tons/Yr	12-Month Rolling Sum, Calculated Monthly; Aggregate	Hazardous Air Pollutants
24.900 Tons/Yr	12-Month Rolling Sum, Calculated Monthly	VOC

SECTION G. Miscellaneous.

- (a) The plant address is: 623 East Lincoln Highway, Exton, PA 19341.
- (b) Previously issued Operating Permit No. 15-312-029 serves as the basis for certain terms and conditions set forth in this permit.
- (c) The following sources have been determined by the Department to be insignificant sources of air emissions, and therefore do not require additional limitations, monitoring, or recordkeeping. They are still subject to any applicable Federal, State, and Local Regulations that may apply, including those indicated as Site Level Requirements, in Section C, of this permit:

(1) The following disconnected internal floating roof ASTs that previously held gasoline:

Tank #	Capacity
1	113,400 gal
2	113,400 gal
3	361,000 gal
4	113,400 gal
5	361,200 gal

- (2) A 550-gal AST #2 fuel oil tank for boiler (Source ID 001).
- (3) A 120-gal propane tank (Source ID FML01).
- (4) A 350-gal red dye tank (Tank #11).
- (5) A 450-gal pour point additive tank (Tank # 12).
- (6) A 2,000-gal interblend 0533 AST (Tank #14).
- (7) A 15,000-gal underground oil/water separator with 3' x 3' catch basin.
- (8) Pumps, valves, and flanges.

APS ID: 547109, AUTH ID: 813648, Date: March 2010 - Operating Permit Renewal:

- Source ID 108, Storage Tank 8 -- This source is re-classified as a vertical, fixed roof AST.
- Source ID 109, Truck Loading Rack (Stations 1, 2 & 3) -- Station 2 bottom loading mechanism had been removed. Condition #015, Section D (under Source ID 109), of this permit, is modified to reflect the change.

APS ID: 547109, AUTH ID: 1049967, Date: April 2015 -- Operating Permit Renewal:

- Source IDs 113 and 114 are created for biodiesel storage tanks, constructed under RFD No. 656. The applicable permit conditions are added.
- Cold Parts Cleaner, Source ID 201, had been removed from the site. The source is deleted.
- Source ID 001, Office Boiler, is created for an existing boiler (# 2 oil-fired, 0.42 MMBtu/hr). This boiler is subject to 40 CFR Part 63 Subpart JJJJJ, and applicable conditions are added.



***** End of Report *****